

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Minerals Revenue Management

OMB Control Number 1010-0139
Expiration date: 08/31/2006

MMS USE

OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)

INDIAN ☐

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	MMS LEASE/AGREEMENT NUMBER: (11)	OR	AGENCY LEASE/AGREEMENT NUMBER: (25)
PRODUCTION MONTH: (6) MMCCYY	MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	
OPERATOR LEASE/AGREEMENT NAME: (30)		OPERATOR LEASE/AGREEMENT NUMBER: (20)	

LINE NUMBER	ACTION CODE (1)	API WELL NUMBER (12)				PRODUCING INTERVAL (3)	OPERATOR WELL NUMBER (15)	WELL STATUS CODE (5)	DAYS PRODUCED (2)	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9)
		STATE (2)	COUNTY (3)	SEQUENCE (5)	SIDE-TRACK (2)					OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
TOTAL PRODUCTION (9)													
TOTAL INJECTION (9)													

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10) () (-)	EXTENSION NUMBER: (5) ()
AUTHORIZING SIGNATURE:	DATE: (8) MMDDCCYY	COMMENTS: (60)

INSTRUCTIONS
OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)

WHO MUST FILE

- ° A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that contains active wells. Wells must be reported from the time drilling is concluded and the well status has changed to a completed, temporarily abandoned, or abandoned status and up until the status is changed to permanently plugged and abandoned.

WHEN TO FILE

- ° Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15) for manual submissions. Electronic submissions must be received by the 25th of the second month following the production month.

WHERE TO FILE

Reports must be filed with:

Minerals Management Service
Minerals Revenue Management
P. O. Box 17110
Denver, Colorado 80217-0110

REFER TO THE PRODUCTION REPORTER HANDBOOK PRIOR TO COMPLETING THIS FORM.

Certification Statement

The Paperwork Reduction Act of 1995 requires us to inform you that this information is being collected by the Minerals Management Service (MMS) to corroborate production and disposition data with sales and royalty data. We estimate the burden is 15 minutes per report reporting electronically and 15 minutes per report reporting manually. Comments on the accuracy of this burden estimate or suggestions on reducing this burden should be directed to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, N.W., Washington, DC 20240.

Proprietary information is protected by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552 (b) (4)), the Indian Minerals Development Act of 1982 (25 U.S.C. 2103) and department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.